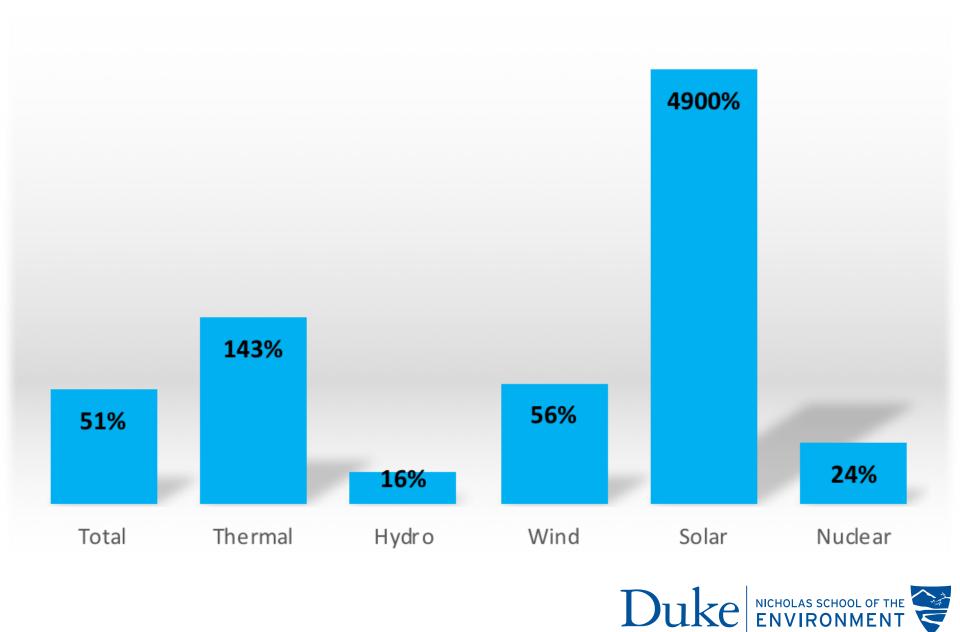
Analyzing California's Proposed "Clean Peak Standard" (in prep.)

Lincoln Pratson Gendell Family Professor of Energy & Environment

Ziting Huang, Ananya Chaurey and Lina Kahn Masters of Environmental Management Candidates



California's Generating Capacity Relative to Brazil's



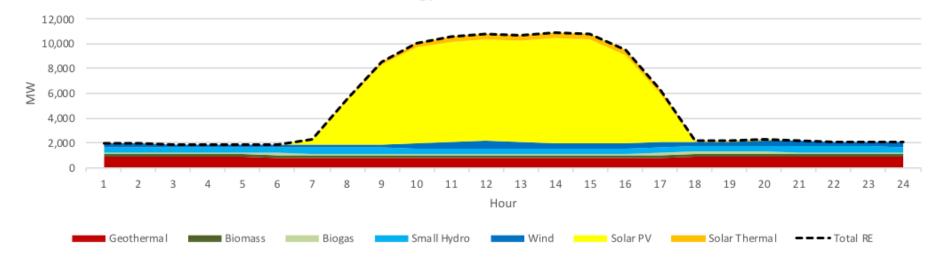
California Independent System Operator (CAISO)



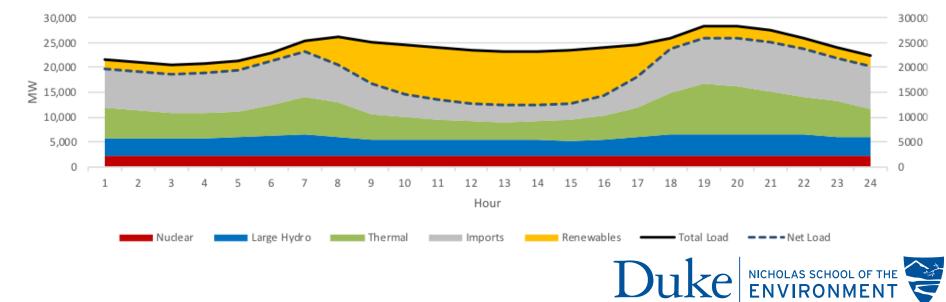
http://www.dcsystems.com/wp-content/uploads/2014/08/theISOgrid_ca.jpg

Example Day in CAISO

Renewable Energy Generation, March 1, 2017

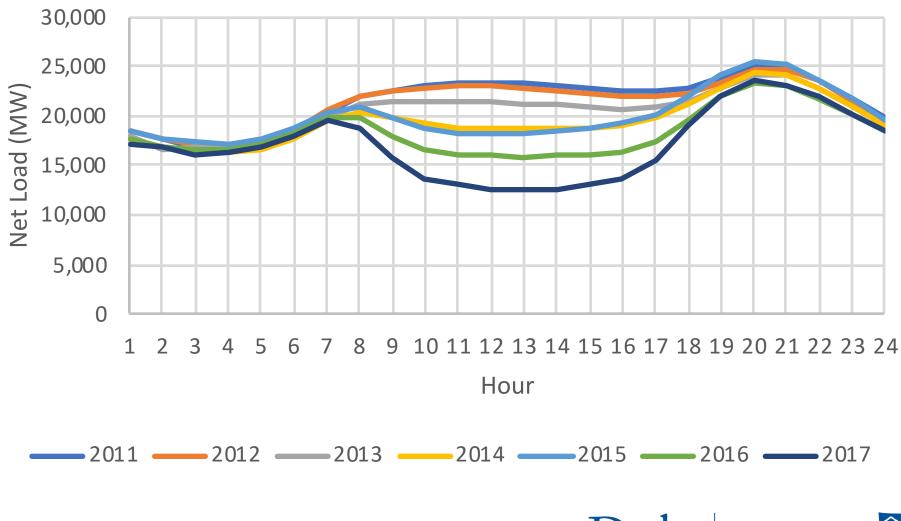


Generation & Load, March 1, 2017



The Evolving "Duck Curve"

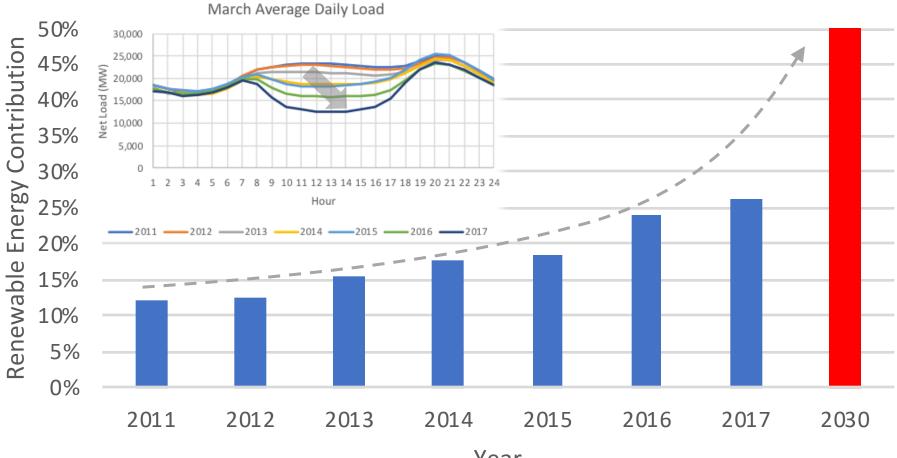
March Average Daily Load





The Evolving "Duck Curve"

March Average Daily RE Generation

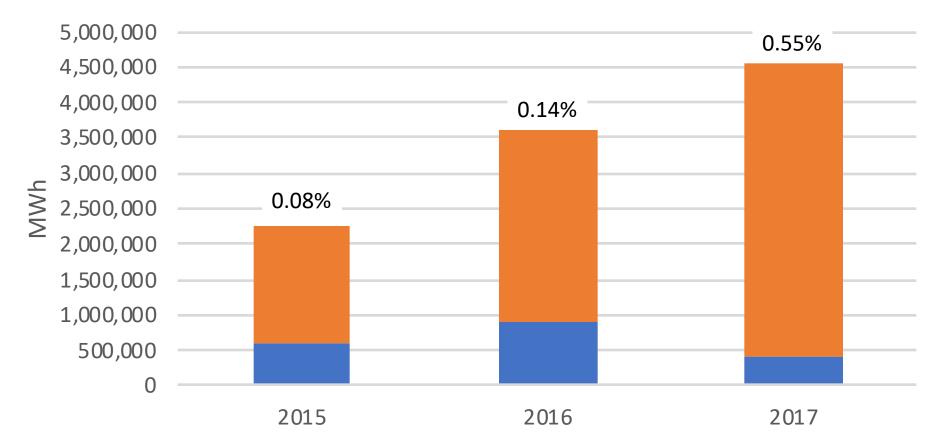


Year



Side Effect: Rising Curtailment of Wind & Solar

Annual Curtailment

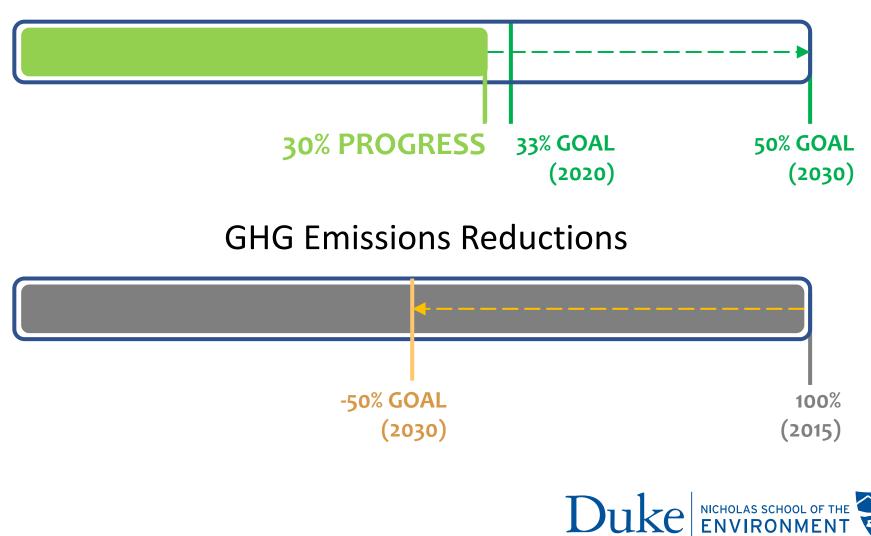


Wind Solar % Total Generation

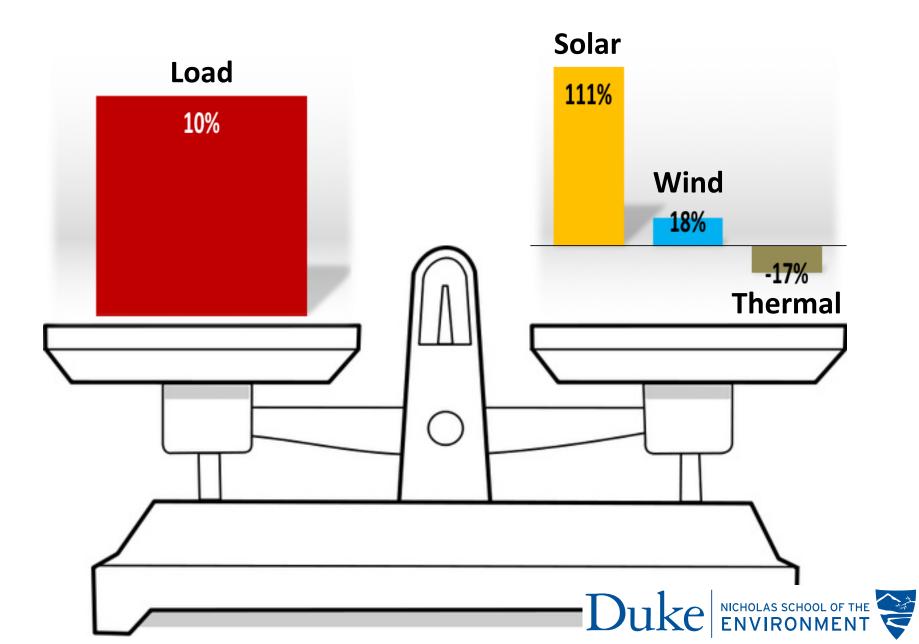


Moving Forward: California's Electricity Sector Goals

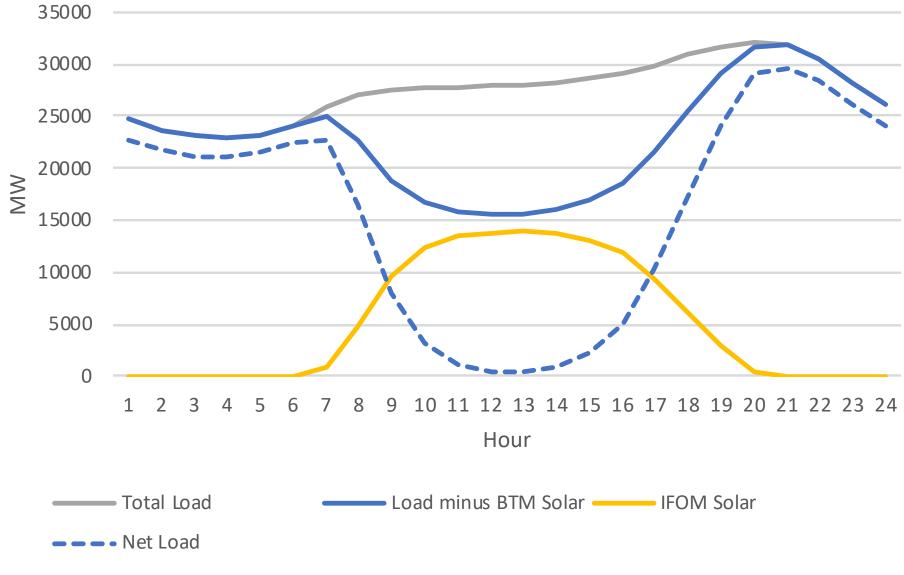




Projected Changes in Load & Generation by 2030

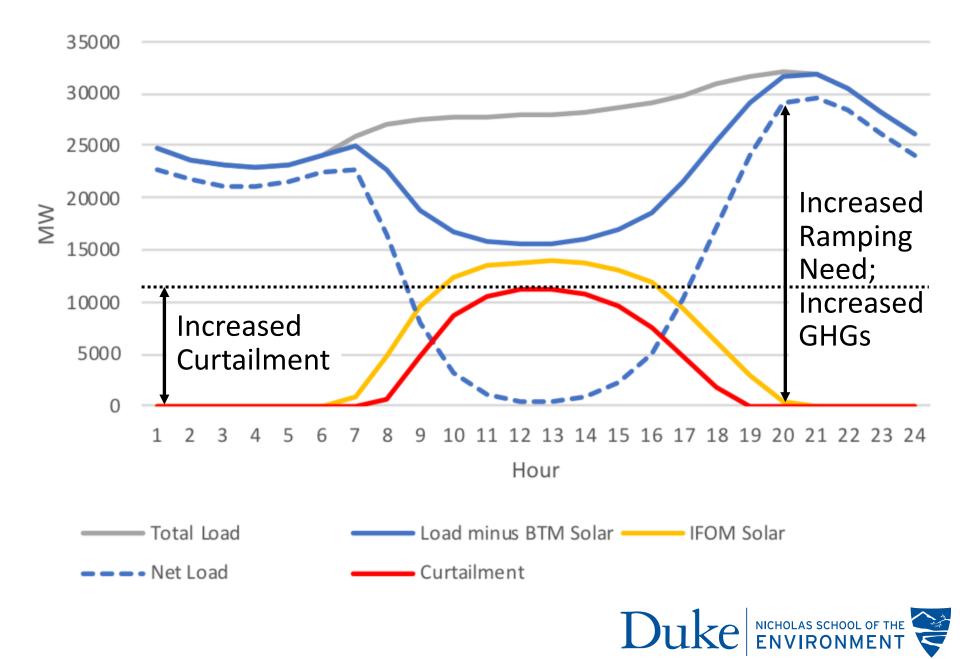


2017 Load & Generation Scaled to 2030 Projections

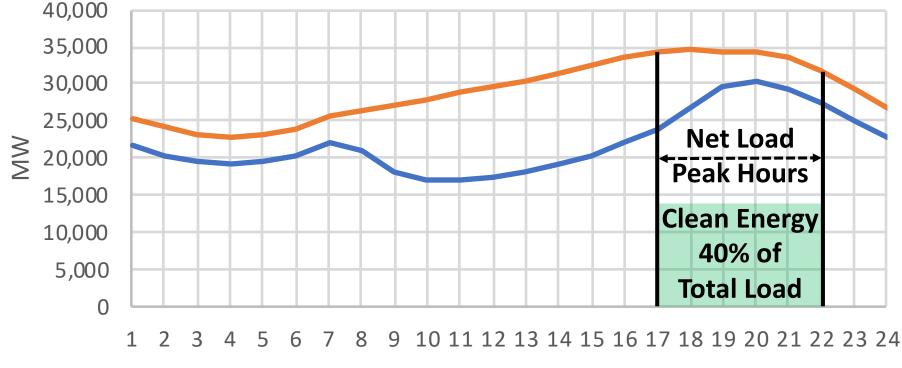




2017 Load & Generation Scaled to 2030 Projections



A Proposed Solution: The Clean Peak Standard

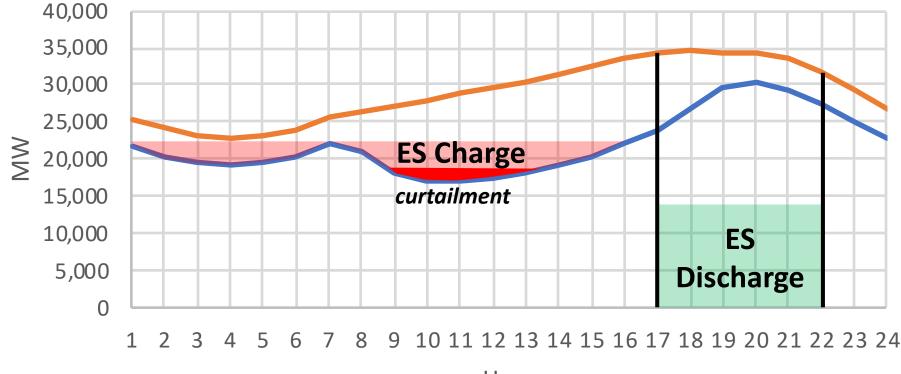


Hour

---- Net Load ------ Total Load



How Storage Would be Work under a CPS

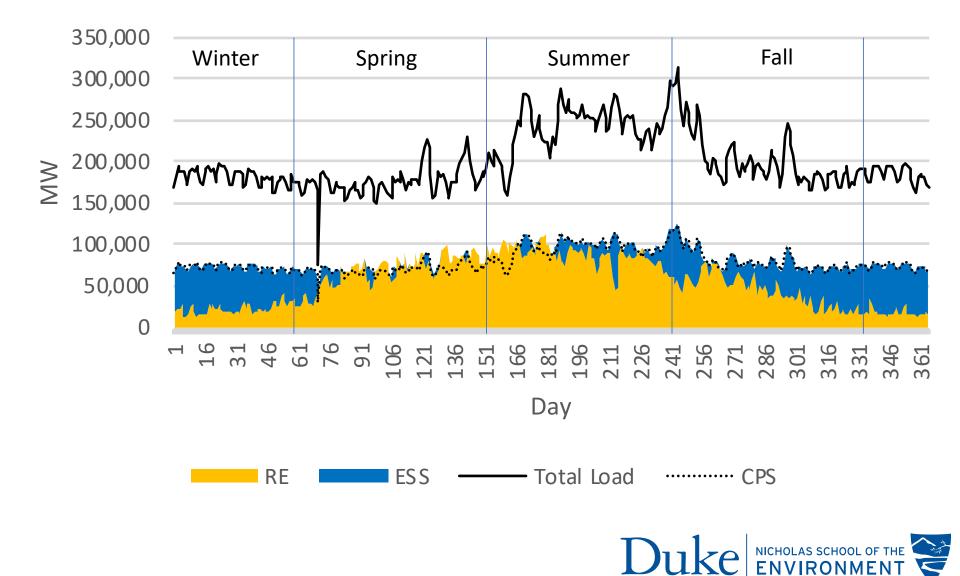


Hour

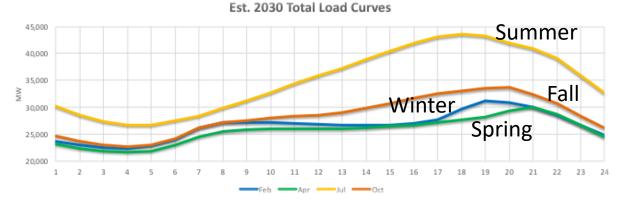
---- Net Load ------ Total Load



Projected Storage Needed by 2030 to Meet CPS

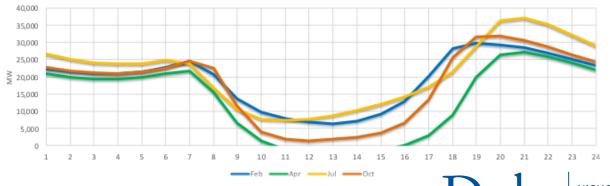


Seasonal Variation Due to Load & Resource Changes



Est. 2030 Wind + Solar Curves 35,000 30.000 25,000 20,000 Ŵ 15,000 10,000 5.000 0 17 18 1 3 4 5 7 15 16 19 20 21 22 23 24 2 6 8 12 13 14 Oc

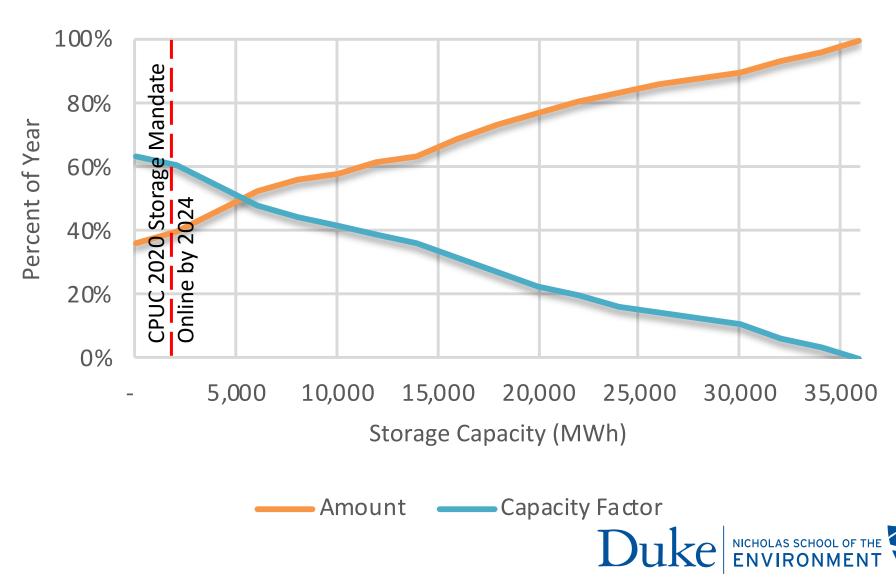
Est. 2030 Net Load Curves





As Storage Rises, CFs for Marginal Storage Fall

2030 Storage-Only Projection for CPS



PPAs for Storage? Recent Examples of PV + Storage

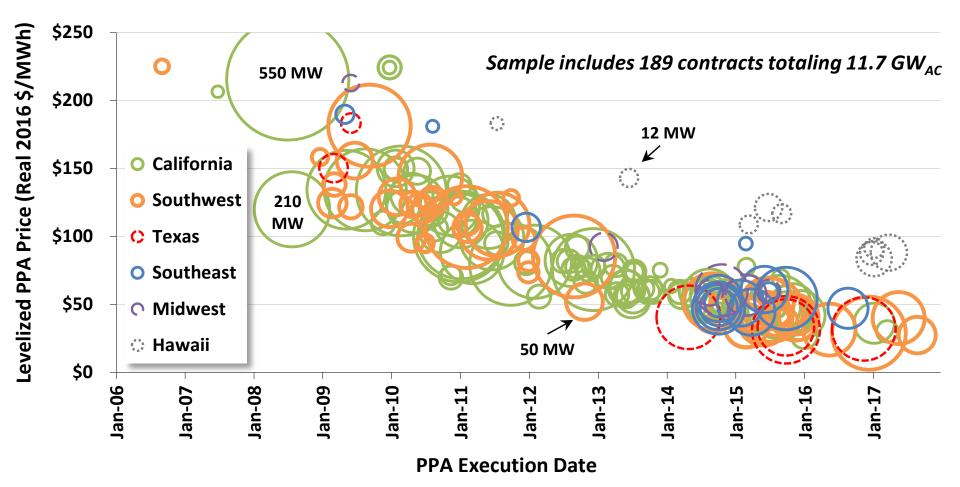
NextEra Energy, Tucson Electric Power 100 MW Solar PV 50 MW, 120 MWh Battery 20 y PPA @ < \$45/MWh (w/o subs. \$90/MWh) *Signed May, 2017*



Previous Low: AES & Kauai Island Utility Coop 28 MW Solar PV 20 MW, 100 MWh battery ??? Y PPA @ \$111/MWh Signed January, 2017 First Solar & APS, Arizona Public Service 65 MW Solar PV 50 MW, 200 MWh Battery 15 y PPA @ ??? Will deliver 50 MW from 16:00-20:00 h *Signed February, 2018*



Low Solar+Storage PPAs Driven by Solar PPAs



https://emp.lbl.gov/sites/default/files/utility-scale-solar-2016-report.pdf



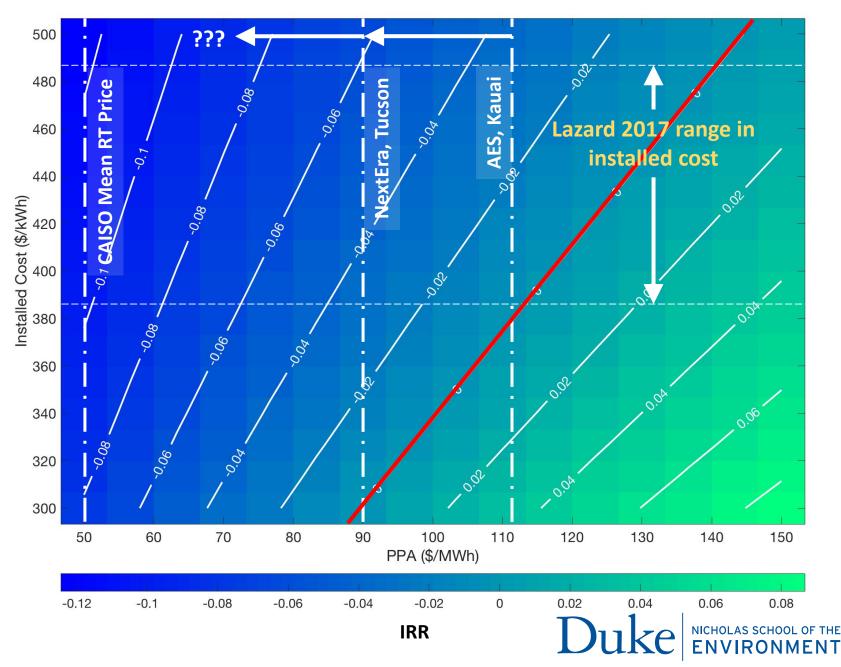
Simple 10-y IRR Analysis of Storage Only

PPA (\$/MWh)	\$50.00							
Size (MWh)	5							
Capacity (MW)	1							
Installed cost (\$/kWh)	\$385.00							
O&M costs (\$/kWh)	\$2.75							
Tax rate	39%							
Inflation	0.0%							
5-y MACRS	20.00%	32.00%	19.20%	11.52%	11.52%	5.76%		
365 day Revenue	\$91,250							
	0	1	2	3	4	5	6	7
Revenue	\$0	\$91,250	\$91,250	\$91,250	\$91,250	\$91,250	\$91,250	\$91,250
O&M	\$0	\$13,750	\$13,750	\$13,750	\$13,750	\$13,750	\$13,750	\$13,750
EBITA	\$0	\$77,500	\$77,500	\$77,500	\$77,500	\$77,500	\$77,500	\$77,500
Depreciation	\$0	(\$385,000)	(\$616,000)	(\$369,600)	(\$221,760)	(\$221,760)	(\$110,880)	\$0
EBIT	\$0	(\$307,500)	(\$538,500)	(\$292,100)	(\$144,260)	(\$144,260)	(\$33,380)	\$77,500
Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$30,225)
Net Income	\$0	(\$307,500)	(\$538,500)	(\$292,100)	(\$144,260)	(\$144,260)	(\$33,380)	\$47,275
Add back in depreciation	\$0	\$385,000	\$616,000	\$369,600	\$221,760	\$221,760	\$110,880	\$0
Installed cost	(\$1,925,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Shield		\$119,925	\$210,015	\$113,919	\$56,261	\$56,261	\$13,018	\$0
Cash Flow	(\$1,925,000)	\$197,425	\$287,515	\$191,419	\$133,761	\$133,761	\$90,518	\$47,275

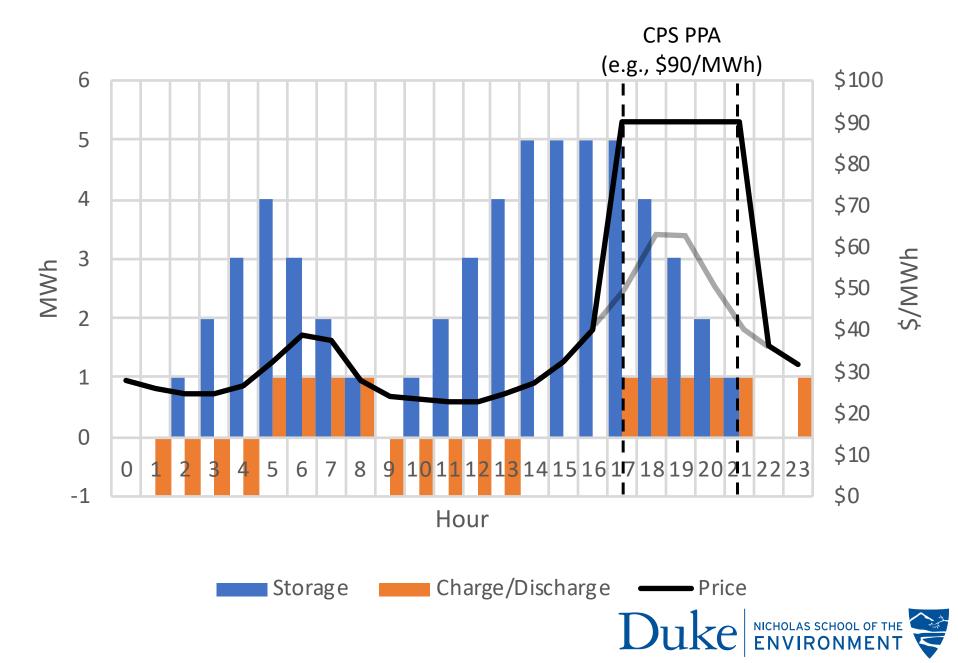
...only showing the first seven years



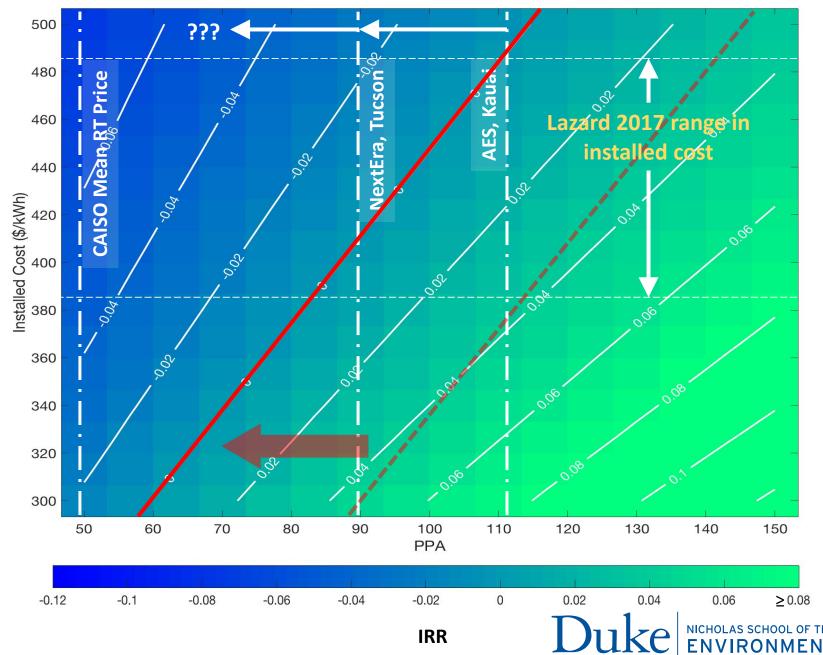
Complete Discharge During CPS Hours Only



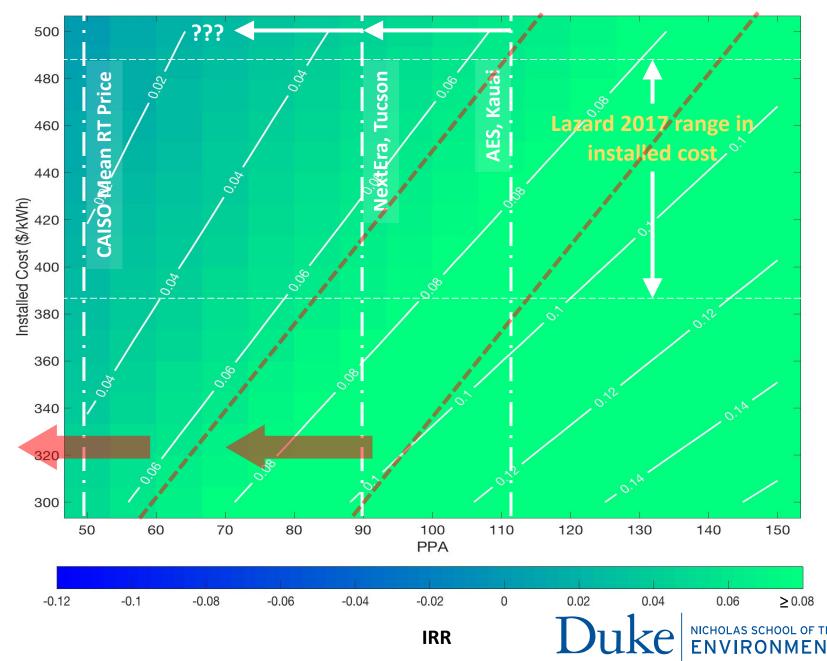
Using Storage to Arbitrage Hourly Prices Outside CPS



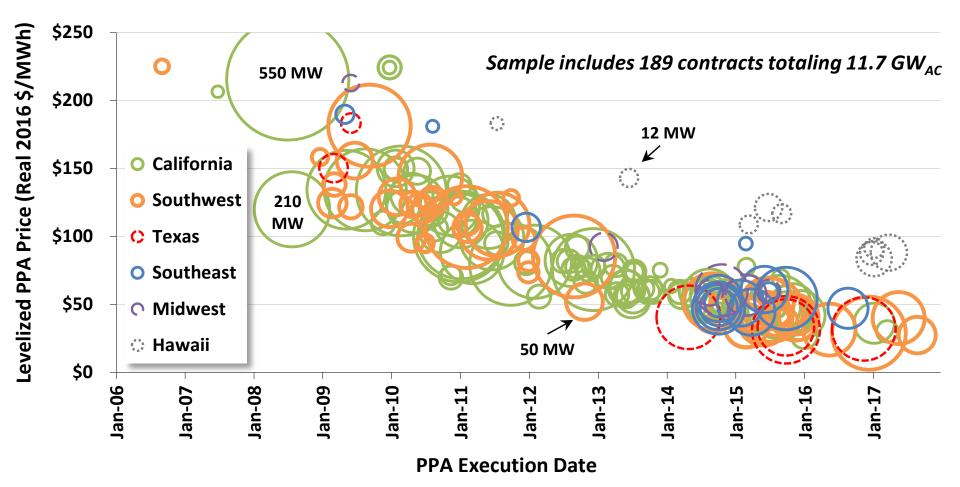
Complete Discharge During CPS Hours + Arbitrage



As Before, but over 20-y Rather than 10-y Period



Coupling w/ Storage Will Likely be for New PV Only



https://emp.lbl.gov/sites/default/files/utility-scale-solar-2016-report.pdf

